Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 I. Operator	Energy, Minerals and N OIL CONSERV P.O. Santa Fe, New P REQUEST FOR ALLOW	New Mexico atural Resources Departmen ATION DIVISION Box 2088 Mexico 87504-2088 ABLE AND AUTHORIZA	See Instru at Bottom	+1-89 actions
Rice Engineering C	orp.		30-025-24	761
Address 122 W Taylor, Hobb	s NM 88240			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	X Other (Please explain Transportation of Hydrocarbons to	of 65 bbls of Miscellar Jadco on 3/20/92	neous
and address of previous operator II. DESCRIPTION OF WELL			······································	 .
Lease Name Justis SWD "B"	Well No. Pool Name, Inclu	ding Formation an andres	Kind of Lease State, Federal dr Fee	æ Nö.
Unit LetterB	: 880 Feet From The	\mathcal{N} Line and 23	10 Feet From The	Lase
Section 12 Townshi	p 25 Range 37	, NMPM,		County
Name of Authonized Transporter of Oil Bandera Petroleum, 1		Address (Give address to which P.O. Box 430,	approved copy of this form is to be sent) HODDS NM 88240	
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ?	- · · · · ·
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	New Well Workover	Deepen Plug Back Same Res'v D 	nii Ross Nii Ross
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND Casing & Tubing Size	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWABLE covery of total volume of load oil and mus	the equal to or exceed top allowab	le for this depth or b e for full 24 hours ;	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D		100		
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate	
VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kn	ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above nowledge and belief.	· ·	ERVATION DIVISION	
Billy Walker	Foreman		NED BY JERRY SEXTON	
Printed Name 3–19–92 Date	Title 393 9174 Telephone No	Title	ê	·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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