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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Rice Engineering & Operating, Inc.		Justis SWD
3. Address of Operator		9. Well No.
P. O. Box 1142, Hobbs, New Mexico 88240		B-12
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM		Justis
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3114' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Conversion to SWD Well</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut off 8-5/8" & 5 1/2" OD casing five (5) feet and lowered wellhead.
2. Drilled cmt plugs and cleaned out 5 1/2" OD casing to PBTD of 5115'.
3. Tested 5 1/2" OD casing w/1000 psi for 30 min., held OK.
4. Perforated 5 1/2" OD casing as follows: 4518-42' (4 jets/ft.)
4406-96' (2 jets/ft.)
4346-54' (4 jets/ft.)
4236-44' (4 jets/ft.)
5. Acidized perms w/10,000 gals. of 15% HCL regular acid.
6. Took maximum gravity injection test down 5 1/2" casing at rate of 200 BWPH.
7. Run 4,224' (139 jts.) - 3 1/2" OD P.L. tubing and loaded annulus w/oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Goodhue TITLE Division Manager DATE April 11, 1977

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE 12 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1967

COMM. DIV.
U.S. DEPT. OF JUSTICE