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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work # <u>Re-entry</u> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Salt Water Disposal</u> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator <u>Rice Engineering & Operating, Inc.</u>		9. Well No. <u>Justis SWD</u>	
3. Address of Operator <u>P. O. Box 1142, Hobbs, New Mexico 88240</u>		10. Field and Pool, or Wildcat <u>Justis</u>	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM		12. County <u>Lea</u>	
21. Elevations (Show whether DF, RT, etc.) <u>3105 Gr.</u>		19. Proposed Depth <u>5100</u>	19A. Formation <u>San Andres</u>
21A. Kind & Status Plug. Bond <u>Blanket</u>		20. Rotary or C.T. <u>Pulling and Reverse Unit</u>	
21B. Drilling Contractor		22. Approx. Date of Completion <u>December 27, 1976</u>	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	* 8 5/8	24	1040	500 w/2% gel	Surface
7 7/8"	* 5 1/2	14	5750	450 w/4% TML 300 cl" c"	2220 temp. surv.

* 8 5/8" and 5 1/2" casing left in hole
Well originally drilled and P&A by Texas Pacific Oil Co. as
their N.E. Eaton Well No. 18

1. Drill out cement plugs in 5 1/2" 14# casing to top of 90' cement plug @ approx. 5100'.
2. Test 5 1/2" casing with 1000 psi for 30 minutes.
3. Perforate San Andres Zones as following:
4518 to 4524 w/4 jets/ft.
4406 to 4496 w/2 jets/ft.
4346 to 4354 w/4 jets/ft.
4236 to 4244 w/4 jets/ft.
4. Treat each zone with 15% regular acid to break down perforations.
5. Run 3 1/2" BUE 9 3/4" 55 plastic lined tubing to 4230 ft. with treated oil in the annulus.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM AND DISPOSITION OF DEEPER ZONES. GIVE DATE OF PRESENT PRODUCTION ZONE AND PRODUCTION RATE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Division Manager Date December 16, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MP

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FEB 17 1976

OIL CONSERVATION COMM.
HOBBS, N. M.