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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NEW-539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Eaton N. E.	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 18	
4. Location of Well UNIT LETTER B 880 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Justis	
15. Elevation (Show whether DF, RT, GR, etc.) 3105.1 G.L.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU - installed B.O.P. 8/6/75.
2. Ran C.I.B.P. on 2-3/8" tubing. Set in 5½" casing @ 5224' F.S.
3. Load hole w/9# mud from 5224' to surface.
4. Spotted 90' cement cap on top of C.I.B.P. (10 sks class "C" neat cmt.).
5. Pull tubing to 1143' F.S. - Spotted 20 sks cmt plug from 1143' to 963' F.S.
6. Pull tubing to 87' F.S. - Spotted 10 sks cmt plug from 87' to surface.
7. Installed Dry Hole Marker 8/7/75.

Called NMOCC Hobbs office prior to starting job.

NOTE: No casing pulled. 5½", 14#/ft., K-55 set at 5750' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lloyd Wright</u>	TITLE <u>Area Superintendent</u>	DATE <u>8/11/75</u>
APPROVED BY <u>John R. Ryan</u> Geologist		DATE <u>8/11/75</u>
CONDITIONS OF APPROVAL, IF ANY:		