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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

3a. Indicate Type of Lease	
State ☐	Fee ☒
3b. State Oil & Gas Lease No.	
18J 539	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.F.F. ☐ RES.P. ☐ OTHER ☐				8. Form or Lease Name			
2. Name of Operator Texas Pacific Oil Company, Inc.				8. Well No. 18			
3. Address of Operator P. O. Box 4067, Midland, Texas 79701				10. Field and Pool, or Wildcat Justis-Blinbry			
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> AMEN. <u>Lea</u>				11. County			
15. Date Spudded 7-4-74		16. Date T.D. Reached 7-31-74		17. Date Compl. (Ready to Prod.) 12-6-74		18. Elevations (DF, R&B, RT, GR, etc.) 3102 GR	
20. Total Depth 5750		21. Plug Back T.D. 5727		22. If Multiple Compl., How Many		23. Intervals Drilled By O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5400 - 5671 Blinbry						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR - SWN&GR-Laterolog						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24	1041'	11 1/2"	600 Sxs.		None	
5 1/2"	14	5750'	7 7/8"	750 Sxs.		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	5670	
31. Perforation Record (Interval, size and number) 5400 - 5414, 5420-5426, 5434-5448, 5667-5671, 38 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5671-5371		300 Gals MCA 10%	
				5400 - 5671		4,000 Gals. gel brine	
						80,000 Sand	
33. PRODUCTION							
Date First Production 12-6-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-23-74	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				10	TSTM	80	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel						Test Witnessed By R. L. Shipman	
35. List of Attachments Inclination Report - log - Intention to Plug & Abandon							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>L. G. Wright</u>				TITLE <u>Area Supt</u>		DATE <u>7-25-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1005</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2550</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2833</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3329</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3636</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3875</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry <u>5402</u>	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1005	2550	1545	Anhy				
2550	2833	283	Yates				
2833	3329	496	7-Rivers				
3329	3636	307	Queen				
3636	3875	239	Grayburg				
3875	5402	1529	San Andres				
5402	5750	348	Blaine				

INCLINATION REPORT

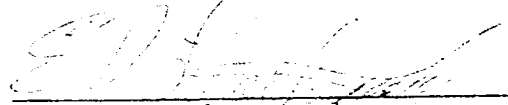
OPERATOR: Texas Pacific Oil Company, Inc.
P. O. Box 4067
Midland, Texas 79701

LEASE NAME & NO: N. E. Eaton Well No. 18

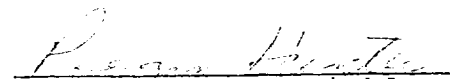
LOCATION: Sec. 12, T-25-S, R-37-E, Lea County, New Mexico

DEPTH	INCLINATION
450	1/2
890	1 1/4
1395	1 3/4
1860	2
2145	3
2470	3 1/4
2680	2
3040	1 3/4
3460	2
3700	2 1/2
3950	2
4300	3
4804	2
4990	2
5360	1 3/4
5640	1 3/4
5740	1 3/4

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.


E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1974.


Notary Public, Winkler County, Texas

(Seal)