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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-113
Supersedes Old
O-102 and O-103
Effective 1-1-75

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT EXISTING WELLS TO A DIFFERENT BASE. USE APPLICATION FOR PERMIT TO RE-ENTER EXISTING WELLS FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER B 880 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E

5. Elevation (Show whether DF, RT, GR, etc.)
3105.1 GR

Check Appropriate Box To Indicate Nature of Notice or Other Action
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER OR ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE OR RESUME WORK ☐	RE-ENTRY ASSIGNMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Completion Attempt	CASING TEST AND REPAIR ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, such as depth, etc.) SEE RULE 1103.

1. MIRUPU. Install BPOE. Pull rods and tubing.
2. Run cement retainer on 2 3/8" tubing and set @ 5375'.
3. Squeeze perforations @ 5400'-48' with 150 Sx. Class "C" cement w/.6% Halad-9 and 50 sx. Class "C" neat cement (14.8#/gal. and 1.32 cu.ft./sx.)
4. Perforate 5270'-90' w/1 hole per foot (20 shots) using hollow steel carrier w/4" Deep Penetrating Charge (0.49" dia. hole x 19 gm.).
5. GIH with tubing and treating packer to 5290'. Spot 250 gals. 15% NE-FE acid. Set packer @ 5000'.
6. Acidize the above perforations with 4000 gals. 15% NE-FE acid. Drop 5 ball sealers after every 500 gals.
7. Swab well to clean up and test.
8. Fracture treat down 2 3/8" tubing with 15,000 gals. gelled water carrying 14,500# of 20-40 sar.
9. POH with tubing and packer.
10. Run tubing and rods and put on pump to recover load water and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. R. Wright TITLE Area Supt.

4-3-75

APPROVED BY Orig. Signed by

CONDITIONS OF APPROVAL, IF ANY: