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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM J 539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Eaton, N.E.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 18
4. Location of Well UNIT LETTER <u>B</u> , <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis
15. Elevation (Show whether DF, RT, GR, etc.) 3105.1 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion Attempt ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP - Set CIBP at 5690', Ran 180 Jts. 2 3/8" tubing set at 5670'. Tested casing to 4000# for 5 minutes, tested OK.
2. Spotted 300 Gals. MCA 10% acid - 5671-5371 - POH w/tubing.
3. Perf w/Welex 3 1/8" DP at 5400-5414', 5420-5426', 5436-5448', 5667-5671' (ISPF) 116M charge .38" hole.
4. Fraced w/40,000 gals. gel 9# Brine & 60,000# 20-40 sand. (10-2-74).
5. Tested - Pumping load water & water until 2-8-75.
6. Ran cement retainer set at 5622' squeezed perf 5667-5671' with 100 sxs. Class "C" cement attempt to shut off water.
7. Put back on test. Test. Trace oil & 70 BWPD.
8. 2-20-75, waiting on Engineering Evaluation for Completion attempt in another zone or P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Wright TITLE Area Superintendent DATE 3-12-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: