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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM1539	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Eaton, N.E.
3. Address of Operator P. O. Box 4067 - Midland, Texas 79701		9. Well No. 18
4. Location of Well UNIT LETTER <u>B</u> , <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis
15. Elevation (Show whether DF, RT, GR, etc.) 3105.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Install B.O.P. Sct wireline CIBP at 5690'. Test casing to 4000 psi.
2. Run tubing to 5670'. Spot 300 gals. 10% MCA from 5670' to 5370'. Pull tubing.
3. Perforate Blinbry intervals: 5400'-5414', 5420'-26', 5424'-48' and 5667'-71'.
4. Fracture treat Blinbry perforations 5400'-5671' with 40,000 gals. gelled brine and 60,000# 20-40 mesh sand at maximum treating rate of 26 BPM and maximum treating pressure of 4000 psi.
5. Run 2-3/8" production tubing and retrievable packer to 5300'. Swab well to flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Wright

TITLE Area Superintendent

DATE September 27, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: