

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 7486	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTED OR TRIBE NAME _____	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME JACK A-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL OF SEC. 29 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 8	
14. PERMIT NO. 2-7-74		DATE ISSUED 10-9-74	
15. DATE SPUDDED 7-24-74		16. DATE T.D. REACHED 8-4-74	
17. DATE COMPL. (Ready to prod.) 8-7-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3266' GR	
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 3200'	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* JALMAT YATES 2991'-3200'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL FDC	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size 8 5/8" 5 1/2"		Weight, lb./ft. 20# 14#	
Depth Set (MD) 400' 2870'		Hole Size 12 1/4" 7 7/8"	
Cementing Record 260 Sks. - Circ 200 Sks.		Amount Pulled 260 Sks. 200 Sks.	
29. LINER RECORD		30. TUBING RECORD	
Size 2 3/8"		Depth Set (MD) 3182'	
Top (MD) -		Bottom (MD) -	
Sacks Cement* -		Screen (MD) -	
31. PERFORATION RECORD (Interval, size and number) Open Hole 2870'-3200'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD) NONE		Amount and Kind of Material Used -	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
Date First Production 9-9-74		Production Method (Flowing, gas lift, pumping—size and type of pump) Flow	
Well Status (Producing or shut in) S.I. Prod. P.L. Conn.		35. LIST OF ATTACHMENTS -	
Date of Test 9-9-74		Hours Tested 4	
Choke Size Various		Prod'n. for Test Period →	
Oil—BBL. -		Gas—MCF. CAOF 395	
Water—BBL. -		Oil Gravity—API (corr.) -	
Flow. Tubing Press. 160		Casing Pressure -	
Calculated 24-hour Rate →		Test Witnessed by M. F. Chambers	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature] TITLE SR. ANALYST DATE 10-9-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMU-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

33. SUMMARY OF POROUS ZONES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Rustler	1190		
				Salado	1285		
				Tansill	2708		
				Yates	2884		
				Seven Rivers	3146		