NO. OF COPIES RECEIVED			
DISTRIBUTION	HEW MEXICO OIL CO	NSERVATION COMMISSIC	Form C-104
SANTA FL	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
CUNTINENTI	41 Oil Company	SLY 0 Other (Please explain)	
Address Box 460,	Hopps, N.m 8	SLY 0 Other (Please explain)	
Reason(s) for filing (Check proper box)	/	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	Formation Kind of Lease	Lease No.
TARK A129	8 JALMAT U	Area GAS State, Federal o	or Fee NM. 1486
Location	/	~	Bast
198 Jana I : 198	PO Feet From The South Lin	e and Feet From Th	<u>E1731</u>
Unit Letter		I	A County
Line of Section 29 To	wnship 24-5 Range 2	7-E, NMPM, Lei	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of OI	1 or Condensate		
	to be a fill of Dry Gas IV	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	isinghead Gas 🔲 or Dry Gas 📈	- las Trais	
EL PASO NATURAL	GAS Company Unit Sec. Twp. Pige.	EL PASO, TIXAS Is gas actually connected? When	n
If well produces oil or liquids,	J 29 2437		
give location of tanks.			
La construction de la constructi	•		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
If this production is commingled w COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Resty, Diff. Res
COMPLETION DATA	Oil Well Gas Well		
COMPLETION DATA Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 3200	P.B.T.D.
COMPLETION DATA Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 3200	P.B.T.D.
Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth 3182
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 3200	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe
Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 3200	P.B.T.D. Tubing Depth 3182
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R	ion – (X) Date Compl. Ready to Prod. <i>S</i> -1-74 Name of Producing Formation <i>YATES</i>	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay 999/	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations	Date Compl. Ready to Prod. S-7-74 Name of Producing Formation 4ATES TUBING, CASING, AN	New Well Workover Deepen Total Depth 3200	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 G R Perforations HOLE SIZE	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: State Stat	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 200	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Second Structure     Name of Producing Formation     YATES       TUBING, CASING, AN     CASING & TUBING SIZE	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 200 2870	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 G R Perforations HOLE SIZE	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: State Stat	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 200	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations HOLE SIZE 12.74	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   S-1-74     Name of Producing Formation     YATES       TUBING, CASING, AN     CASING & TUBING SIZE     SYS     2	New Well Workover Deepen Total Depth 3200 Top Off/Gas Pay 99/ D CEMENTING RECORD DEPTH SET 400 2870 3/82	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST	Image: Oil Well   Gas Well     Image: Oil Well   Gas Well <td>New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay J99/ D CEMENTING RECORD DEPTH SET J00 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours)</td> <td>P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al</td>	New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay J99/ D CEMENTING RECORD DEPTH SET J00 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OUL WELL	Image: Oil Well   Gas Well     Image: Oil Well   Gas Well <td>New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay DEPTH SET J00 2870 J182 after recovery of total volume of load oil</td> <td>P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top at</td>	New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay DEPTH SET J00 2870 J182 after recovery of total volume of load oil	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top at
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Second structure   Image: Second structure     Name of Producing Formation   Image: Second structure   Image: Second structure     Image: TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & T	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 400 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al (t, etc.)
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OUL WELL	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Second structure   Image: Second structure     Name of Producing Formation   Image: Second structure   Image: Second structure     Image: TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & TUBING, CASING, AN   Image: Second structure   Image: Second structure     Image: Tubing & T	New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay J99/ D CEMENTING RECORD DEPTH SET J00 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks	Oil Well     Gas Well       Ion - (X)     Image: Second structure       Date Compl. Ready to Prod.     Image: Second structure       Second structure     Image: Second structure       Mame of Producing Formation     Image: Second structure       Mame of Producing Formation     Image: Second structure       Mame of Producing Formation     Image: Second structure       Image: Second structure     Image: Second structure       Image: Second	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 400 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al (t, etc.)
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 3266 6 R Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test	Oil Well   Gas Well     Ion - (X)   Image: Complexity of the second seco	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET U00 2870 3/82 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al ift, etc.) Choke Size
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test	Oil Well   Gas Well     Ion - (X)   Image: Complexity of the second seco	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET U00 2870 3/82 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al (t, etc.) Choke Size Gas-MCF
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.      B-1-74     Name of Producing Formation     YATES       TUBING, CASING, AN     CASING & TUBING SIZE     S-1/2     S-1/2 <	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET U00 2870 3/82 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al ift, etc.) Choke Size
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Second structure     Name of Producing Formation     MATCS     TUBING, CASING, AN     CASING & TUBING SIZE     S     S     S     Q     Gas Well     Name of Producing Formation     MATCS     TUBING, CASING, AN     CASING & TUBING SIZE     S     S     S     J     J     J     S     J     J     J     J     J     Casing & TUBING SIZE     S     J	New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay DEPTH SET UD CEMENTING RECORD DEPTH SET J00 2870 J182 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top and ft, etc.) Choke Size Gas-MCF Gravity of Condensate
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Ion - (X)   Image: Gas Well     Date Compl. Ready to Prod.   Image: Gas Well     Bate Compl. Ready to Prod.   Image: Gas Well     Name of Producing Formation   Image: Gas Well     Name of Producing Formation   Image: Gas Well     Name of Producing Formation   Image: Gas Well     Image: Gas Well   Image: Gas Well     Name of Producing Formation   Image: Gas Well     Image: Gas Well   Image: Gas Well	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 200 2870 2/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth J/S-L Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top a (i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Completion (Diror, back pr.)	Oil Well   Gas Well     Ion - (X)   Gas Well     Date Compl. Ready to Prod.   Image: State of the stat	New Well Workover Deepen Total Depth 3200 Top Off/Gas Pay DEPTH SET U 00 2870 2/52 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) VA (2000)	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top a ft, etc.) Choke Size Gas-MCF Gravity of Condensate 1/AD1000
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Strategy of the strategy of	New Well Workover Deepen Total Depth 3200 Top Off/Gas Pay DEPTH SET U 00 2870 2/52 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) VA (2000)	P.B.T.D. Tubing Depth J/S-L Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top a (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 12.74 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Completion (Diror, back pr.)	Ion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   Image: Strategy of the strategy of	New Well Workover Deepen Total Depth J200 Top Oil/Gas Pay DEPTH SET UD CEMENTING RECORD DEPTH SET J00 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) VA CIONSERV.	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top a ft, etc.) Choke Size Gas-MCF Gravity of Condensate 1/AD1000
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OIL WELL Date First New OII Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual Prod.	Ion - (X)     Oil Well     Gas Well       Date Compl. Ready to Prod.     Image: Strategy of the St	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET 200 2870 2/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1/A COMSERV. APPROVED	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al (ft, etc.) Choke Size Gas-MCF Gravity of Condensate (AD) (10) ATION COMMISSION
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual	Oil Well     Gas Well       Ion - (X)     Gas Well       Date Compl. Ready to Prod.        Bate Complexition        Market Complexition        Bate Complexity        Bate Complexity        Bate Complexity	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET UD CEMENTING RECORD DEPTH SET 400 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Descure Water - Bbls. Dill CONSERV. APPROVED APPROVED	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 1/AR1995 ATION COMMISSION 19 04
COMPLETION DATA Designate Type of Completi Date Spudded 7-24-74 Elevations (DF, RKB, RT, GR, etc.) 326666 Perforations HOLE SIZE 1274 TEST DATA AND REQUEST OIL WELL Date First New OII Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Actual	Ion - (X)     Oil Well     Gas Well       Date Compl. Ready to Prod.     Image: Strategy of the St	New Well Workover Deepen Total Depth 3200 Top Oil/Gas Pay DEPTH SET UD CEMENTING RECORD DEPTH SET 400 2870 3/82 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Descure Water - Bbls. Dill CONSERV. APPROVED APPROVED	P.B.T.D. Tubing Depth 3/82 Depth Casing Shoe 2870 SACKS CEMENT 260 200 and must be equal to or exceed top al (ft, etc.) Choke Size Gas-MCF Gravity of Condensate (AD) (10) ATION COMMISSION

& Pullersen	
/ (Stantime)	
Ar Staff aust. (Title)	
/Title)	
8-23-74 Jule)	
(Jute)	
Buter Sunday GI F	

This form is to be	lifed in comprision to the second
•••••	and the second sec
tratin in a connest	for allowable for a newly drilled or deepened
If fills to a tedage.	accompanied by a tabulation of the deviation
wall, this form must be	BCCOmpanied by a torut
taken on the well	in accordance with RULE 111.

well, this form must be accompanied by with RULE 111.
 All sections of this form must be filled out completely for sllow able on new and recompleted wells.
 Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiplic completed wells.

8-23-74

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's  $\begin{array}{c} Oal & A \cdot 29 \\ No. & 8 \end{array}$ , located in Unit County, New Mexico. Section eA DEPTH DEGREE DEGREE DEPTH DEGREE DEPTH 400 1/2 625 1/2 845 3/4 1094 3/4 1340 3/4 1590 115 2314 114 2562 · · 11. Yours very truly,

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this  $26^{\approx}$  day of <u>lugar</u>, 19<u>74</u>.

7-4-76 My Commission Expire

Beatria votary Public