Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

61511

	REQ	UESTE	OH.	ALLOWA	RFF WND	AUTHOR	IZATION				
I						TURAL G					
Operator								API No.			
Doyle Hartman							30-	025-2478	9		
Address								023 2170	·		
	Midland,	Texas	79	9702							
Reason(s) for Filing (Check proper box)				On	her (Please exp	lain)				
New Well		Change in		sporter of:							
Recompletion	Oil	ᆜ	Dry	Gas X				effectiv	e		
Change in Operator	Casinghe	ad Gas 🔝	Con	densate 🗌	Nove	mber 1,	1991				
If change of operator give name and address of previous operator											
•											
II. DESCRIPTION OF WEL	L AND LE	7									
Lease Name		Well No. Pool Name, Includ						of Lease	4		
Jack A-20		10 Jalma			at $(T-Y-7R)$ State			Federal of Fee LC-032326(a)			
Location							_				
Unit LetterO	:	760	. Feet	From The	South Lir	ne and188	<u>30</u> F	eet From The _	East	Line	
	04-										
Section 20 Town	ship 24S		Ran	ge 37E	, N	МРМ,	Lea			County	
H NECTON ATTON OF THE	Mananer										
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	WSPORTE			ND NATU							
/		or Conder	isate		Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	ent)	
Name of Authorized Terror					1						
Name of Authorized Transporter of Cas	_			ry Gas 🔯	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se		
Sid Richardson Carbon If well produces oil or liquids,								Worth, I	exas 7	6102	
if well produces oil or liquids,	Unit	Sec.	Twp	. Rge.	Is gas actual	ly connected?	When	?			
If this amplication is commingled with the		<u> </u>	ــــــــــــــــــــــــــــــــــــــ				L				
If this production is commingled with th IV. COMPLETION DATA	at from any ou	her lease or	pool,	give comming	ling order nur	iber:	or Cherry	INC OO			
COM ELMONDATA		1011111			7			LINE CO.		1 33	
Designate Type of Completion	n - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Drod		Total Depth	1	<u> </u>	<u> </u>			
240 Dp.2000	Date Colli	ipi. Keatty to	Piod	•	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	hadusias Pa			Top Oil/Gas	Deer					
Lievadous (DI', ICLD, KI, CK, EIC.)	INALISE OF P	roducing Fo	omau	00	Top Olv Gas	ray		Tubing Depth	1		
Perforations											
· · · · · · ·								Depth Casing	Shoe		
		LIDDIC	CAS	TING AND	CC) (E) Im						
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIOCE SIZE											
					 		· · · · · · · · · · · · · · · · · · ·	 			
					 						
										···	
. TEST DATA AND REQUI	EST FOR A	LLOW	ARL.	F				<u> </u>			
					he equal to or	r exceed ton all	awahla fan ek		- 6 11 24 1	•	
Date First New Oil Run To Tank Date of Test					St be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
	J	0. 163.				friends (1 sow, pump, gas 191, etc.)					
Length of Test	Tubing Pre	essure			Casing Press	ure		Choke Size			
•								CHOKE SIZE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
-		On - 1003.							Cas- MCI		
CASTACTI					<u> </u>			<u> </u>		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	Transfer of the	~ · · · · ·									
nemai rioi, 1651 - MCP/D	Length of	ı est			Bbls. Conder	sate/MMCF		Gravity of Co	ondensate		
Testing Method (pitot, back pr.)	Tubing b-	Tubing Pressure (Shut-in)				[C-2] - D-1					
coung receiou (puot, ouck pr.)					Casing Press	ure (Shut-in)		Choke Size	Choke Size		
(A CORD : mor ====					-	···· ,					
VI. OPERATOR CERTIFI					11 ,		1000				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
and the season in	, who wied Be at	AND DENIEL.			Date	Approve	d 🖔	ABIA 60 6	6 W - 5 -		
4.1	.00					• •					
Tatut K. Wnell					ll Pu	Opicities	SUBMED !	Y JERRY SE	MOTX		
Signature Patrick K. Worrell Engineer					By ORIGINAL GIONED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title											
_11/21/91		915-0			Title				<u> </u>		
Date			phone			e de la companya de l		19 1 N	MAN	1 1 1 1/2	
		1010	rivuc	.~.	11	•			1.11 1 1.4.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.