STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

S PLEMENT NUMBER ..... (NX) (SE) 6197

SANTA FE, NEW MEXICO 87501

DATE <u>3/26/90</u>

GAS

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby ssigned an allowable as shown below.

Date of Con	nection <u>3</u>	-8-90 #11	Date of	First Allowable	or Allowable Cl	ange 3/8/90	
Purchaser	Northern	Natl.Gas &	El Paso Na	tl.Gas_Poo	1Jalmat		
Operator	<u>Doyle Ha</u>	rtman		lea	se Jack A-2	20	
Well No. <u>#5</u>	<del>, #10, #</del>	Unit Le	tter <u>A, O, c</u>	]Sec.	20	Two 24 S	
Operator       Doyle Hartman       Lease       Jalmat         Well No.       #9, #10, #11       Unit Letter       A, 0, J       Sec.       20         Dedicated Acreage       160 #9 & 160 #10       Revised Acreage       320         Acreage Factor       1.00       1.00       Revised Acreage Factor       2.00         Deliverability						1 wp. <u>4_5</u>	Range <u>37_E</u>
Acreage Factor 1.00 1.00 Revised Acreage Factor 2.00						Difference	0
Deliverability Revised Acreage Factor 2.00 A x D Factor Revised Acreage Factor 2.00						Difference	0
						Difference	
<pre>#11-J is new well connected to NNG combine 2 160-ac PU into 1-320 ac PU per NSP-1595 pestablish 320-ac MWU shared by #9,#10 &amp; #11. #9 &amp; #10 will </pre>						Difference	
combine 2	160-ac I	PU into 1-3	20 ac Pll ne	m NSD. 1505	press in the		7
<u>o establi</u>	sh 320-ad	: MWU share	d bv #9.#16	) & #11 #0	8 410 will	OCD District No.	
			CALCULATIO	V OF SUPPLEA	<u>α «TU WITI</u> 1ENTAL ALLO	<u>Still be transpor</u>	ted by EPG.
Previous Sta	tus Adiustme	ents			TENTAL ALLO	WABLE	
MONTH	% OF MO	PREV. ALLOW	REV. ALLOW	PREV PROD	REV. PROD.		
April					HEV. PROD.	REMA	RKS
May							
June	1						
July							
August		1			 		
September	1			· · · · · · · · · · · · · · · · · · ·			
October			·				
November				· · · · · · · · · · · · · · · · · · ·			
December							
January							
February							
March							
April							
May		· · · · · ·					
June							
July							
August							
September							
October							
November							
December							
January							
February							
March							
Allowable Pro	duction Diff	erence		i			
So	chedule O/U	Status					
levised	0/U	Status				Effective In	
						Current Classification	Schedule
						<ul><li>metric c rassification</li></ul>	То

ote: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, DIVISION DIRECTOR

Ву \_\_\_\_\_