

COPY TO O. C. C.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 760' FSL + 1880' FEL of Sec 20

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 7486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N M F U

8. FARM OR LEASE NAME

Jack A-20

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

JALMAT YATES GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3266' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

REAL SURVEY
IN MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to CO & Acid the well and return to producing. Procedure of the work is as follows:

- 1) Rig up & PUGH w/ tbg. GIH w/ tbg and reset @ 3255'
- 2) Pump treated fresh wtr down tbg-csg annulus. Swab well dry.
- 3) Pump 500 gals acid down tbg-csg annulus, let stand for ± 1 hr.
- 4) Swab while pumping brine wtr down tbg-csg annulus. continue swabbing until natural well flow is established
- 5) Return well to production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. T. [Signature]

TITLE

ADMIN. SURV.

DATE

8-31-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 1 1978

A.A.L.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, NM FU-4 F.I.