

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N Main St., Midland, TX 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL (A) Section 20, T-24-S, R-37-E, NMMPM

5. Lease Designation and Serial No.
NM 7486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack A-20 No. 9

9. API Well No.

30-025-24803

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

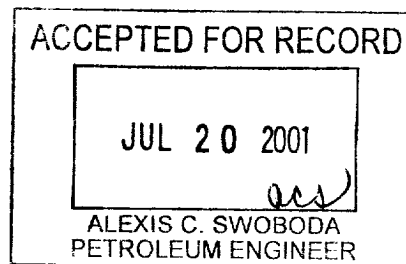
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out/Return to prod.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 1 of 1 enclosed herewith.



14. I hereby certify that the foregoing is true and correct

Signed Martha Starek by cs
(This space for Federal or State office use)

Title Martha Starek, Production Analyst

Date 07/18/01

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DETAILS OF COMPLETED OPERATIONS

On 9-13-00, moved in and rigged up well service unit.

Ran 195.24' bottom-hole fishing assembly, consisting of 4-11/16" overshot (with 2-1/16" grapple), bumper sub, oil jars, and (6) 3-1/2" O.D. drill collars. Latched onto top of 2-1/16" O.D. fish, at 2776'. Jarred on fish, for 70 minutes, before fish came free. Recovered 336.14' fish consisting of 4.34' piece of 2-1/16" O.D. tubing, 10 jts of 2-1/16" O.D. tubing, and 7.40' piece of 2-1/16" 10rd IJ tubing. Bottom 40' of 2-1/16" O.D. tubing was highly corroded.

Ran 252.15' wash-pipe assembly, consisting of 2 jts of 4-1/2" O.D. wash pipe, bumper sub, and (6) 3-1/2" O.D. drill collars. Washed down to 3163' RKB. Did not recover remainder of 2-1/16" O.D. tubing.

Reran 252.15' bottom-hole wash-pipe assembly. Bottomed at 3188' RKB. Pulled wash-pipe assembly, without recovering fish.

Ran 414.36' bottom-hole drilling and clean out assembly, consisting of 4-3/4" bit and (14) 3-1/2" O.D. drill collars. Tagged at 3161' RKB. Pulled drilling and cleanout assembly.

Ran bottom-hole assembly consisting of cone-buster mill and (14) 3-1/2" O.D. drill collars. Milled from 3159' to 3200'. Pulled milling assembly.

Ran 414.36' bottom-hole drilling assembly. Drilled and cleaned out open-hole, to a total depth of 3266' RKB.

Ran under-reamer assembly consisting of under reamer and (14) 3-1/2" O.D. drill collars. Enlarged hole diameter, to 7", from 2934' to 3130'. Pulled under reamer.

Ran 414.36' bottom-hole drilling and cleanout assembly. Tagged top of fill, at 3190'. Cleaned out fill, to 3266'. Pulled drilling and cleanout assembly.

Ran and landed 2-3/8" O.D. production tubing, at 3215' RKB (99 jts @ 32.15'/jt + (1) 2-3/8" O.D. x 6' sub + 1.1' SN + 18' MA - 3' AGL + 10' KBC = 3214.94'). Ran 2" x 1-1/4" x 12' RHAC insert pump and 3/4" rod string, consisting of (127) 3/4" x 25' API Class-KD rods and (2) 3/4" x 2' rod subs. Started pumping well, at 6:15 P.M., 10-3-00.

Switched well into SRGC gathering system, at 3:30 P.M., 10-16-00.