

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman Oil Operator

3. Address and Telephone No.

P.O. Box 10426 Midland, Tx 79701 (915)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL
Section 20 T-24-S, R-37-E

5. Lease Designation and Serial No.

NM 7486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack A-20 No. 9

9. API Well No.

30-025-24803

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R)

11. County or Parish, State

Lea County, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Integrity Test

1. Move and rig up Clark Well Service Co.
2. Tubing stuck. Run free point. Tubing is stuck at 2956'.
3. Cut tubing off at 2776'.
4. Pull 86 joints of 2 1/16" tubing.
5. Run in hole with R.B.P. on 2 1/16" tubing and set at 2776'.
6. Load 5 1/2" casing with 2% K.C.L. water and Pressure to 520 P.S.I. for 30 min integrity test is good. Chart Attached.
7. Pull 2 1/16" tubing and R.B.P. shut well in.
8. Well is now T.A. Study for remedial or recompletion work.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 4/6/95

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Production Supervisor

Date 4-11-94

(This space for Federal or State office use)

Approved by (OPIC. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 5/2/94

Conditions of approval, if any:

RECEIVED

MAY 01 1991

OLD RECORDS
OFFICE

