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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b></p> <p>Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b></p> <p>Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>7. Unit Agreement Name <b>Langlie-Jal Unit</b></p> <p>8. Farm or Lease Name</p> <p>9. Well No. <b>2</b></p> <p>10. Field and Pool, or Wildcat <b>Langlie-Mattix (Queen)</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3240.5' GR</b></p>		<p>12. County <b>Lea</b></p>


Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Acidize</b></p>	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- May 8, 1977, RU and re-entered well. Pulled production tubing and rods.
- Ran tubing and set tubing at 3560'. Spotted 150 gals 15% BJ Acid.
- May 9, 1977, Acidized perforations with 2,000 gals 15% iron stabilized acid in four 500 gallon stages.
- May 10, 1977, Ran production tubing, rods, & pump. Placed well back on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Sr. Production Analyst DATE May 12, 1977

ORIG. SIGNED BY Jerry Sexton DATE MAY 16 1977

APPROVED BY Dist 1, Supv. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 13 1977**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**