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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
Name of Operator UNION TEXAS PETROLEUM CORPORATION		7. Unit Agreement Name Langlie-Jal Unit
Address of Operator 1300 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name
Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. 12
15. Elevation (Show whether DF, RT, GR, etc.) 3240.5' GR		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-enter well. Pull rods & pump. If fill is encountered above 3580', pull tubing and clean out with sand pump.
2. Run tubing and set @ 3560 (If no fill is encountered, lower tubing to 3560')
3. Acidize perforations with 2000 gallons 15% BJ acid.
4. Run rods & pump and place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Analyst

DATE 2-1-77

Orig. Signed by  
John R. [Signature]  
Geologist

RECEIVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 3 1977

PL 100-100

FEB 2 1977  
OIL CO. OF CALIF. COMM.  
HOBBS, N. M.