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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-148-9	
7. Unit Agreement Name Langlie-Jal Unit	
8. Farm or Lease Name	
9. Well No. 4	
10. Field and Pool, or WHdca Langlie-Mattix (Queen)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Union Texas Petroleum Corporation

2. Address of Operator
4000 N. Big Spring, Suite 500, Midland, TX 79705

3. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3252.5 G.L., 3263.2 K.B.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate additional pay <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU, install BOP, POH with producing equipment. Clean out to 3750'.
2. RIH with perforating gun on wireline & perforate 7-R & Queen with 2 JSPF 3315-3664. at selected intervals.
3. Acidize Lower Queen 3561-3664' w/2000 gal 7-1/2% + F/20000 gal XL-34 + 30000# sd + 600 SCF N₂/bbl.
4. Acidize 3315-3385' (7-Rivers) w/2000 gal 7-1/2% + F/20000 gal XL-3, + 30000# sd + 600 SCF N₂/bbl.
5. Clean out hole to 3750'.
6. RIH w/producing equipment & put well on production.
7. RDSU and clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Regulatory Compliance Coord.

DATE 2/4/85

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____

DATE FEB - 8 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB -7 1985

O.C.D.
HOMES OFFICE