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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

UNION TEXAS PETROLEUM CORPORATION

Address

1300 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Langlie-Jal Unit

Well No.

4

Pool Name, including Formation

Langlie-Mattix (Queen)

Kind of Lease

State, Federal or Fee

State

Lease No.

B-148-9

Location

Unit Letter

C

990

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

32

Township

24-S

Range

37-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Shell Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 1910, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1510, Midland, Texas 79701

Box 1492, El Paso, Texas 79910

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

25-S

Rge.

37-E

is gas actually connected?

Yes

When

10-3-74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

X

New Well

Workover

Deepen

Plug Back

Same Restv.

Diff. Restv.

Date Spudded

8-31-74

Date Compl. Ready to Prod.

10-3-74

Total Depth

3850

P.B.T.D.

3817'

Elevations (DF, RKB, RT, GR, etc.)

3252.5' GR

Name of Producing Formation

Seven-Rivers(Queen)

Top Oil/Gas Pay

3361'

Tubing Depth

3418'

Perforations

With 1 JSPF 3361-68'; 3424-30'; 3454-60'; 3518-21'; 3547-50' (Total 25 holes)

Depth Casing Shoe

--

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/2"

8 5/8"

802'

650 Sx.

7 7/8"

4 1/2"

3850'

1560 Sx.

2 3/8"

3418'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10-3-74

Date of Test

10-5-74

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hrs.

Tubing Pressure

0

Casing Pressure

0

Choke Size

---

Actual Prod. During Test

Oil-Bbls.

30.4

Water-Bbls.

64.9

Gas-MCF

TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Stanley A. Best

Gas Measurement Analyst

October 7, 1974

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.