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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-148-9	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Langlie-Jal Unit
3. Address of Operator		8. Farm or Lease Name
1300 Wilco Building, Midland, Texas 79701		9. Well No.
4. Location of Well		4
UNIT LETTER C, 990 FEET FROM THE North LINE AND 1,980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat
		Langlie-Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3,252.5 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 $\frac{1}{4}$ " hole @ 3:00 P.M.CST, August 31, 1974.
- September 1, 1974, T.D. 804; Set 790' of 8 5/8" 28.55# H-40 csg, @ 802' & cemented w/600 sx class "C" w/2% CaCl<sub>2</sub> followed by circ. 50 sx. Tested csg to 750# w/no decrease in pressure.
- September 7, 1974 T.D. 3850'. Set 4 $\frac{1}{2}$ " 10.50# H-40 csg @ 3850'. Cemented csg. w/1500 sx class "C" + 60 sx circ..
- At the present time, we are waiting on a completion unit to complete this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE 9-9-74

Orig. Signed by  
Joe D. Baney  
Dist. Secy.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9-9-74

CONDITIONS OF APPROVAL, IF ANY: