

T

SUPPLEMENT TO FORM C-108
APPLICATION FOR AUTHORIZATION TO INJECT
UNION TEXAS PETROLEUM CORPORATION
LANGLIE JAL UNIT

- III WELL DATA: See attached well data sheet.
- V Map attached.
- VI Previously submitted.
- VII Data on proposed Operation:
1. Estimated Average Daily Rate 750 Bbls
Estimated Average Daily Volume 750 Bbls
Estimated Maximum Daily Rate 800 Bbls
Estimated Maximum Daily Volume 1200 Bbls
 2. The system is closed
 3. Estimated Average Injection Pressure 600
Estimated Maximum Injection Pressure 650
 4. Produced water is reinjected plus water from water supply well #1.
 5. Injection is not for disposal purposes.
- VIII This information previously furnished November, 1970, OCC Order No. R-4051.
- IX No stimulation will be required.
- X Logging data previously furnished.
- XI A chemical analysis of water supply well no. 1 is attached.
- XII N/A
- XIII "Proof of Notice" attached. Offset operators and surface owners have been notified by certified mail.

SSJ/cad
5/22/85

RECEIVED

AUG - 6 1985