

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1506	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

13. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		Langlie-Jal Unit	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		8	
UNION TEXAS PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Langlie-Mattix (Queen)	
1300 Wilco Building, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-24-74	8-29-74	9-27-74	3251' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3850'	3817'	--	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3361-3568' Seven Rivers Queen			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Compensated Neutron; Formation Density; Dual Lagerolog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	28#	820'	12 1/4"
4 1/2"	10.50#	3850'	7 7/8"
			CEMENTING RECORD
			500 Sx.
			1300 Sx.
			AMOUNT PULLED
			Circ.
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			30. TUBING RECORD
			Anchor
			XXXXXX SET
			2 3/8"
			3553'
			3361'
31. Perforation Record (Interval, size and number)			
With 1 JSPF 3361-76'; 3385-87'; 3414-20'; 3428-36'			
3498-3504'; 3516-20'; 3534-38'; 3552-55'; 3566-68'			
(Total 59 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3361-3568'		Acidized w/1500 gal. 15% NE HCL Acid.	
3361-3568'		Fraced w/30,000 gal. WF-30, 39,000# 20/40 sd. & 3000# Rock Salt.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
9-28-74		Pumping	
Date of Test		Well Status (Prod. or Shut-in)	
10-1-74		Producing	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24	--		81.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
			TSTM
			11.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil Gravity - API (Corr.)	
Sold		35.0	
35. List of Attachments		Test Witnessed By	
Inclination Report, Compensated Neutron-Formation Density Log & Dual Laterolog		Frank Vasseur	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Stanley A. Post</u>		TITLE <u>Gas Measurement Analyst</u>	
		DATE <u>10-3-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1121	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1520	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2784	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2959	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3185	T. Devonian	T. Menefee	T. Madison
T. Queen	3496	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409'	409'	Shale, Sand, Redbed				
409'	820'	411'	Sand, Lime & Shale				
820'	1520'	700'	Anhy.				
1520'	2784'	1264'	Anhy. & Salt				
2784'	3306'	522'	Anhy.				
3306'	3679'	373'	Lime				
3679'	3850'	171'	Lime & Shale				