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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 8
4. Location of Well UNIT LETTER <u>G</u> , <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3251' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 12½" hole @ 6:30 P.M., CST 8/24/74.
2. August 25, 1974, TD 820'. Set 820' of 8 5/8" 28# H-40 csg. & cemented w/300 sx. Lite-Wate + 3% CaCl₂ followed by 200 sx. Class "C" + 2% CaCl₂. Tested csg. to 750# w/no dec. in pressure.
3. August 29, 1974, TD 3850'. Set 4½" 10.50# H-40 csg. @ 3850'. Cemented csg. w/1300 Sx. Class "C" Neat + 3# Salt/sk. Did not circ. cement. Top of cement 285' down from surface behind 8 5/8" csg.
4. At the present time, we are waiting on a completion unit to complete this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stanley A. Post</u>	TITLE <u>Gas Measurement Analyst</u>	DATE <u>9-5-74</u>
APPROVED BY <u>Joe D. Romney</u> Dist. I, Supv.	TITLE _____	DATE <u>9-1974</u>
CONDITIONS OF APPROVAL, IF ANY:		