Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I</u>		O TRA	NSPC	ORT OIL	AND NA	URAL GA					
Operator MERII	MERIDIAN OIL INC.							DENO. 025-2-849			
Address P. O.			IDLA	ND, T	x 7971	01810					
Reason(s) for Filing (Check proper						t (Please expid	iin)				
New Well		Change in	Transpor	ter of:	_						
Recompletion	Oil	\Box	Dry Gas								
Change in Operator	Casinghead	Gas 🔀	Conden	mie 🗌							
f change of operator give name and address of previous operator	UNION TEXA	S PETR	ROLEU	1, P.O	BOX 21:	20, Hous	ton, TX	77252			
II. DESCRIPTION OF W	ELL AND LEA	SE.				_					
Lease Name			Pool Na	me, includi	ng Formation			Nieste		ease No.	
Langlie Jal Unit		80			attix (S	RQ)	State	Feetral of Fe	8910	115870	
Location	F						•		7.7		
Unit Letter	- :19	80	Feet Fro	m The	N Line	and	<u>() </u>	et From The	W	Line	
Section 8 To	ownship 25	S	Range	37E	, NI	ирм,	Lea			County	
	<u> </u>										
III. DESIGNATION OF T Name of Authorized Transporter of		or Conden		NATU	RAL GAS	address to wi	uch approved	copy of this !	orm is to be se	ent)	
Shell Pipeline Co		or contains			1	x 2648					
Name of Authorized Transporter of	Casinghead Gas	X	or Dry (Gas	Address (Giv	address to wi	hich approved	copy of this f	form is to be se		
Sid Richardson Ca	rbon & Gas					n Street			76102		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When	?			
If this production is commingled wit	th that from any other	r lease or	nool siv	l commine	ing order num						
IV. COMPLETION DATA			,					·			
Designate Type of Compl	etion (V)	Oil Well	jo	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	J		
Des Spanns		··,						1			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					!		 ,	Depth Casir	ng Shoe		
		TIDING	CASIN	IC AND	CEMENTI	NG RECOR	מי	<u> </u>			
HOLE SIZE		TUBING, CASING AND C				DEPTH SET		-	SACKS CEMENT		
								:			
V. TEST DATA AND REC	OUEST FOR A	LLOW	ABLE					<u> </u>	-		
	after recovery of to			il and musi	be equal to or	exceed top all	owable for th	s depth or be	for full 24 hou	<i>#3.)</i>	
Date First New Oil Run To Tank	Date of Tes			•	Producing M	sthod (Flow, pr	ump, gas lift,	elc.)			
Length of Test	Tubing Pro				Casing Press	ire		Choke Size			
rendin or tear	Tubing Pressure				i						
Actual Prod. During Test	unng Test Oil - Bbls.				Water - Bbis			Gas- MCF			
					<u>. </u>			·			
GAS WELL Actual Prod. Test - MCF/D	l anoth of 1	Tost .	 -		Bbis. Conder	sate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D Length of Test					2012 002						
Testing Method (puot, back pr.)	back pr.) Tubing Pressure (Shut-in)					ire (Shut-in)		Choke Size			
VI. OPERATOR CERT	TEICATE OF	COME	PLIAN	ICE			10551	ATION	DIVIO		
I hereby certify that the rules an						DIL CON	NSERV	AHON	אואוטו	אוע	
Division have been complied w	ith and that the infor	TRALLIOR GIV		1				i di Sa	9 (a 1861)	[16]	
is true and complete to the best	of my knowledge an	nd belief.	7	11	Date	Approve	ed	160 5	<u>60 135</u>	11	
(Comment	1	1 h	1/1/	//-							
Signature		LC	<u> </u>		∥ By_	1. 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1	SIGNES	ABBET AB	SEXTON		
Connie L Mal	ik Reg.	Comp1	iance	Rep.		4.5%	STMOTES	U#CB YISO	R		
Printed Name	015 6	88-689	Ti tle	•	Title		. <u> </u>				
9/26/91 Date	717-0		ephone N	io.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in muit v completed wells.