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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator

1300 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 430 FEET FROMTHE West LINE OF SEC. 8 TWP. 25-S RGE. 37-E NMPM

15. Date Spudded

12-7-74

16. Date T.D. Reached

12-16-74

17. Date Compl. (Ready to Prod.)

1-2-75

18. Elevations (DF, RKB, RT, GR, etc.)

3151.2' GL

19. Elev. Casinghead

20. Total Depth

3850'

21. Plug Back T.D.

3814'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3850'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3316-3542' Seven Rivers (Queen)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Microlaterolog-Microlog, Compensated Neutron-Formation Density, Dual Laterolog

27. Was Well Cored Yes

3320 to 3547'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	813'	12 1/2"	600 Sx.	Circ. to Surf.
4 1/2"	10.5#	3848'	7 7/8"	1500 Sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3478'	---

31. Perforation Record (Interval, size and number)

With 1 JSPF 3316-22', 3346-56', 3401-03', 3416-18', 3447-55', 3472-73', 3492-97', 3513-16', 3522-28', 3532-42', (Total 63 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3316-3542'	Acidized w/1500 gals. 15% NE Acid.
3316-3542'	Frac'd w/40,000 gals. 2% KCL wtr. & 40,000# 20/40 sd. &

33. PRODUCTION

4000# rock salt

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
1-2-75		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
1-6-75	24	---	→	30.7	TSTM	73.8	---	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
---	0	→	30.7	TSTM	73.8	35.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Frank Vasseur

35. List of Attachments Inclination Report, Microlaterolog-Microlog, Compensated Neutron-Formation Density Log, Dual Laterolog.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 1-15-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1060	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1410	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2700	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2865	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3108	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3446	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3697	T. Montoya _____	T. Alamosa _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1060'	1060'	Redbed, Shale & Sand				
1060'	1410'	350'	Anhy. & Shale				
1410'	2700'	1290'	Salt, Anhy. & Shale				
2700'	2860'	160'	Anhy. Dolo. & Shale				
2860'	3243'	383'	Sand, Anhy. & Shale				
3243'	3320'	77'	Lime				
3320'	3440'	120'	Dolo.				
3440'	3850'	410'	Lime & Dolo.				