NO. OF COPPES RECEIPED     DISTRIBUTION     SANTA RE     FILE     U.S.G.S.     LAND OFFICE     I RANSPORTER     OPERATOR     PRORATION OFFICE     Operator		ISERVATION COMMISE OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
UNION TEXAS PETROLEU	M CORPORATION		
Address	Midland Toyas 79701		
1300 Wilco Building,   Reason(s) for filing (Check proper box)   New Well   Recompletion   Change in Ownership	Midland, Texas 79701 Change in Transporter of: Oil Dry Gas Casinghead Gas Condenay	Other (Please explain)	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND L	Well No. Poor Mane, Mersding		Lease No.
Langlie-Jal Unit	80 Langlie-Matti	x (Queen)	
Unit Letter E ; 1980	Feet From The North Line	and Feet From The	eWest
	25 2 27	-Е , МИРИ, Lea	County
Line of Section 8 Tow	nship 25-S Range 37		
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Corp. Texas-New Mexico Pipel Name of Authorized Transporter of Cas	ine Co	Box 1910, Midland, Texas Box 1510, Midland, Texas Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas Co	Unit Sec. Twp. Ege.	Box 1492, El Paso, Texa Is gas actually connected? When	<u>is 79910</u>
If well produces oil or liquids, give location of tanks.	G 5 25-S 37-E	105	L-2-75
If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 12-7-74	1-2-75	3850'	3814'
Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3478'
	Seven-Rivers (Queen) 6-22', 3346-56', 3401-03	3316' . 3416-18', 3447-55',	Depth Casing Shoe
Perforations With I JSPF 331 3472-73', 3492-97', 351	3-16', 3522-28', 3552-44	(IULAI US HOILES)	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	8131	600 Sx.
<u>12½''</u> 7 7/8''	4 1/2"	3848'	1500 Sx. *
	2_3/8"	3478'	
AND DEOUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Date First New Oil Run To Tanks	Date of Test 1-6-75	Pumping	
1-2-75 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	0	O Wate:-Bbls.	Gas-MCF
Actual Prod. During Test	011-Bbls. 30.7	73.8	TSTM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCP7D		(2)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Stanley A. Post (Signature)		This form is to be first in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form well in accordance with RULE 111.	
Gas Measurement Analyst		All eaction , of this form Thu	ist be filled out completely for allow
(Title)		able on new an' recompleted w	· ··· and in for Nadices of owner
1-15-75 (Date)		19 mall same of the spect of Gelleupper	i, iii, and vi to change of condition ten or other such change of condition it be filed for each pool in multipl