

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE SUBMITTAL OF REPORTS ON WELLS OR REPORTS ON A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS TO FORM C-103 FOR FURTHER INFORMATION.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Unit Agreement Name Langlie-Jal Unit
3. Name of Operator Union Texas Petroleum Corporation	4. Well No. 80
5. Address of Operator 1300 Wilco Building, Midland, Texas 79701	6. Field and Well, or Wellbore Langlie-Mattis (Queen)
7. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Elevation (Show whether DF, RT, GR, etc.) 3151.2' GL
9. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

- Set one (1) 30' jt. of 61# 13 3/8" conductor casing and cemented w/4 yds. ready mix to surface (10-23-74).
- Spudded 12 1/4" hole 12-7-74.
- December 7, 1974, TD 815'. Pulled 13 3/8" conductor casing and ran 8 5/8" 24# casing and set at 813' w/600 sx. Class "C" w/2% CaCL. Cement circ. to surface. After waiting 24 hours tested casing to 800# w/no dec. in pressure.
- December 16, 1974, TD 3850'. Set 4 1/2" to 10.50# H-40 casing @ 3848' and cemented w/1300 sx. Class "C" w/2% A2 + 7 1/2# salt/sx. & 1/2# Celloflake/sx. followed by 200 sx Class "C" w/3% salt/sx. Cement did not cure.
- At the present time we are waiting on a completion unit to complete this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stanley A. Post</u>	TITLE <u>Gas Measurement Analyst</u>	DATE <u>12-23-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		