Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088												
1000 Rio Brazos Rd., Aztec, NM 87410	REQ						AUTHOR		N				
I. Operator		TOTR	ANS	PORT (	OIL AND	NA	TURAL C		V.11 7	201		<del> </del>	
	MERIDIAN OIL I									API No. -025- 24879 CK			
Address				. 011	<u> </u>				<u> </u>	025-218			
Reason(s) for Filing (Check proper box)		P.	0.	BOX 5	1810.		IDLAND,	TX	7 9	710181	<del></del>		
New Well		Change i	в Тгави	sporter of:	نسا	Ou	her (Please exp	NAUN)					
Recompletion	Oil		Dry	_	]								
Change in Operator X	Casinghe			denoute		····							
and address of previous operator UN	ION TEX	AS PET	ROLE	EUM, P.	.O. BOX	21	120, Hous	ston,	TX	77252	<del></del>	<u>-</u>	
IL DESCRIPTION OF WELL	AND LE												
Lease Name Langlie Jal Unit		Well No.			Mattix					of Leage Federal or Fe		Less No. 0115870	
Location	<del></del>	1 00			. race 12						1 0310	113070	
Unit LetterI	: 18	30	_ Feet	From The	<u>S</u>	Lir	s and660	0	_ Fe	et From The	E	Line	
Section 5 Townshi		5S	D	37E	7			T					
Joseph J Towns	2	<u> </u>	Rang	3/1	<u>-                                      </u>	<u>, N</u>	МРМ,	Lea	l		·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			ND NAT				ctio					
Shell Pipeline Company					Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Addres	P.O. Box 2648, Houston, TX 77252  Address (Give address to which approved copy of this form is to be sent)							
Sid Richardson Carbon	<del></del>	& Gas Go.				201 Main Street, Ft. W							
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	. J. R	ge.   is gas :	is gas actually connected?			When?				
If this production is commingled with that	from any ou	er issas or	pool, g	pive commi	ngling orde		ber:					·	
IV. COMPLETION DATA													
Designate Type of Completion	- (X)	Oil Well		Ges Well	New	Well	Workover	Deep	<b>==</b>	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready M	Prod		Total I	epth	<u> 1</u>			P.B.T.D.	L		
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay							
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation							ray			Tubing Depth			
Perforations						<u> </u>				Depth Casing Shoe			
		710010		Dia						<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT			
						3232.							
	<del> </del>	<del></del>											
	<del> </del>				+				-				
V. TEST DATA AND REQUES										<del> </del>			
OIL WELL Test must be after n  Date First New Oil Run To Tank	Date of Te		of load	l oil and mi							or full 24 hou	F3.)	
THE TWO CHINES TO THE	Dane of 1st	<b>-</b>			Product	ng Mu	sthod (Flow, p	ump, gas i	yı, et	c.)			
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
tual Prod. During Test Oil - Bbls.					Water	Water - Bbls				Gas- MCF			
seems 110m Daning 10m	Oil - Boil.				water -	DOLL	,		1	Cas- NICE			
GAS WELL	<del> </del>		-		<del></del>							.,,,,,,	
ual Prod. Test - MCF/D Length of Test						Bbis. Condensate/MMCF				Gravity of Condensace			
esting Method (puot, back pr.)		(Shin				N	- / <del> </del>		i	Oraba Sina			
esting metros (paor, oack pr.)	Tubing Pre	seme (2006	- <b>-</b> )		Casing	TELE	ure (Shut-in)		1	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIAI	NCF	$\neg$ i $\square$								
I hereby certify that the rules and regulations of the Oil Conservation							DIL CON	NSER	VA	TION [	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										11 7 2.	2 100s		
p are are are stary in	/					)ate	Approve	d		\$3		·	
January January						ORIGINAL SIGNED BY							
Signature 12 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name Title						ītle.			- •	+ 13OK	•		
Date (C)	13/63	887 -689 Fall	166	<u>-</u>	'								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multy of completed wells.