

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682 Midland, Tx. 79710 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M, 660' FSL & 660' FWL

S 4, T 25S, R 37E

5. Lease Designation and Serial No.

NM 0283328

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115870

8. Well Name and No.

Langlie Jal Unit #62

9. API Well No.

30-025-24880

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea County, N. M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs, acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-01-96 RIH w/ 3 7/8" rock bit, 6 3 1/8" DCs on 2 3/8" prod string. RU foam unit. Establish circ. Blow well dry. Drill out 4 1/2" CIBP @ 3550'.

06-03-96 Start air foam unit. Chase plug. Ream scale. Drill cmt from 3808' - 3844'. Drill shoe & make new 3 7/8" hole to 3851'. Circ clean.

06-04-96 RU loggers. Run PNDlog over lower portion of hole..

06-05-95 Add new perfs 3378' - 3780' @ 3 SPF, net 152, total 456 holes.

06-06-96 RIH w/Watson 4 1/2" treat pkr on 107 jts 2 3/8" prod tbg. Set pkr @ 3311'. Acidize w/7000 gals 7 1/2% NeFe & 7000# rock salt in stages. Release pkr. POOH. RIH w/tbg & TAC. Tag salt fill @ 3600'.

06-07-96 RU kill truck. Wash salt from 3600' - TD @ 3850' w/fresh water. Land tbg w/bottom of OE WB @ 3800', 21 jts, TAC in 12000# tension @ 3127', 101 jts to surf. Run SV, plngr, 12 x 3/4" sub, 88 3/4" rods, 63 7/8" rods, 12' x 7/8" sub, 1 1/4" x 22' PR/liner. RTP.

OCT 11 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 6-7-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: