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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Operator					OHT	DIL AND	NATUR.	AL GA					
Λ	MERID]	IAN O	IL IN	С.						API No.			
Address		D.O.V.	F 1 0 1 0						30	<u>-025-248</u>	80		
		BOX	51810	, MI	DLAN	D, TX	7971	0-18	10				
Reason(s) for Filing (Check prop New Well	oer baz)		_				Other (Plea	se explo	iin)				
Recompletion		Oil	Change i	•	_	7							
Change in Operator			ad Gas 😾	Dry G	_	_ ا							
I change of operator give name	UNITO					0 70"	0100						
and address of previous operator				KOLE	UNI, P	O. BOX	2120,	Hous	on, T	77252			
IL DESCRIPTION OF V	WELL A	ND LE											
Langlie Jal Unit				Pool N	lame, inc	uding Forma	(CDO)		Kind	of Lease		ease No.	
Location	<u> </u>		62	Lat	igile	Mattix	(SKO)		SUM	Federal or Fe	≈ 8910	115870	
Unit LetterM		. 66	50	Cast C	rom The	S	• • •	660			7.7		
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Section 4	Township	2	<u>5s</u>	Range	37E	<u> </u>	, NMPM,	_	Lea			County	
TI DESIGNATION OF	TD A NIC	non-re-	T 05 0	••			-					county	
II. DESIGNATION OF Name of Authorized Transporter	of Oil		or Condex	IL AN	D NAT	URAL G	S Cina adda			 			
Shell Pipeline C	ompany									d copy of this		ent)	
Name of Authorized Transporter	of Casingh	ead Gas	X	or Dry	Gas [Address	Give addres	40 , F	ch aporove	t TX 7	7252		
Sid Richardson C			Co.			201 M	ain St	reet,	Ft. h	orth, T	76102		
If well produces oil or liquids, ive location of tanks.		Unit	Sec.	Twp.	R	e. Is gas act	ually connec	ted?	Whe	7			
this production is commingled w	vith that fen		ez leses es						l				
V. COMPLETION DAT	`A	in any on	et HERTE OF	poor, grv	e commi	iging order r	umber.						
Designate Town of Co	•		Oil Well		Gas Well	New W	ell Works	ver	Deepen	Pine Rack	Same Res'v	Diff Res'v	
Designate Type of Comp			<u> </u>				j	i					
AN Shringer	1	Date Comp	d. Ready to	Prod.		Total Dep	th			P.B.T.D.	4		
levations (DF, RKB, RT, GR, etc.	JN	ame of Pr	Tytucine Fo			Top Oil/O	ae Day			ļ		···	
		Name of Producing Formation				1.50 0.30	199 012 012 119				Tubing Depth		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.