M. Oil Cons. Division

P.O. Box 1980

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31, 1993	
5.	Lease	Designati	on and	Serial No.	•

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8910115870 X Oil Well 8. Well Name and No. 2. Name of Operator Langlie Jal #76 GP II Energy, Inc. 9. API Well No. 3. Address and Telephone No. 30-025-2488100 P. O. Box 50682, Midland, Tx. 79710, 915-684-4748 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Langlie Mattix E, 1980' FNL & 660' FWL 11. County or Parish, State S 9, T 25S, R 37E Lea County, N. M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Add perfs, stimulate	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05-22-96 - 06-02-96

- MIRU. POOH w/production equipment. RIH w/ 8 3 1/8"DC's on 60 jts 2 3/8" tbg. Flow well down to tank. SI.
- Finish RIH w/2 3/8" tbg. Tag CIBP @ 3499'. RU foam unit & start drlg on CIBP. Drill out to 3850'. POOH
- RU Computalog to log lower section with PND.
- RU perforators. Add new perfs: 3450'-3476', 3478'-3484', 3492'-3524', 3540'-3584', 3588'-3598', 3602'-3604', 3606'-3608', 3621'-3623', 3627'-3633', 3644'-3660', 3668'-3674', 3678'-3686',3690'-3692', 3698'-3700', 3708'-3714' (170', 3 SPF, net 510 holes)
- RIH & test tbg. RIH w/4 1/2" 32-A pkr on 109 jts. Set pkr @ 3283'. RU BJ. Acidize w/8000 gals 71/2% NeFe & 6000# rock salt. ISIP 1015#, 15 min 576#. Well flowed back 50 bbls & died. Release pkr and POOH w/109 jts 2 3/8". RIH w/prod string. Hole has 4 1/2" casing from surface to 3858'.
- RIH w/production equipment. RTP.

Tille <u>President</u>	Date _6-2-96
Title	Date
ORIG. SGD.) DAVOS	

or representations as to any matter within its jurisdiction