

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC032511E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891011587

8. Well Name and No.

Langlie Jal Unit #76

9. API Well No.

30-025-2488100

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea County, N. M.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682 Midland, Tx. 79710 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E, 1980' FNL & 660' FWL
Sec 9, T 25S, R 37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & stimulate additional unit pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-95 MIRU PU. Bleed well down. ND Well Head. Lay down tbq, sub. RU to run 2" tbq. RIH w/new 3 7/8" bit, 4 3" DCs, 50 jts 2 3/8" tbq.

12-16-95 RIH w/rest of tbq. Drill out CIBP @ 3400'. Chased to 3573'. Drill plug up. Circ clean. TOH w/collars & bit.

12-17-95 Open well. RU Computalog & standby to log. RD wireline unit.

12-18-95 Open well. RU Computalog. Set CIBP @ 3500'. Perf 3368'-3379', 3390'-3403', 3409'- 3449'. RIH w/Watson PPI tool on 2 3/8" tbq. Acidize each perf.

12-19-95 Open well. Pull PPI tool. RIH w/Watson frac pkr on 2 7/8" tbq. Set pkr @ 3300 (+-)
Swab. Recover 70 bbls wtr w/trace oil & gas.

12-20-95 Open well. Continue swabbing load wtr to test tank.

12-21-95 Swab well to test tank. Pkr leak. Set new pkr @ 3300'

12-22-95 RU & standby to frac. Hook up flowback line & choke to test. SD. Leave well closed in.

12-26-95 Well dead. RU swab. Swab load frac wtr to test tank. Swabed 104 bbls w/fair show of gas after each run w/swab.

12-27-95 Swab 6 hrs. Release pkr, tag fill, POH w/2 7/8" frac string

12-28-95 RIH w/prod equip

12-29-95 PWOP.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date 12-29-95

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side