

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

63384

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-24881

Address P. O. BOX 51810, MIDLAND, TX 797101810

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Langlie Jal Unit</u>	Well No. <u>76</u>	Pool Name, Including Formation <u>Langlie Mattix (SRQ)</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>8910115870</u>
Location				
Unit Letter <u>E</u>	<u>1980</u>	Feet From The <u>N</u> Line and <u>660</u>	Feet From The <u>W</u> Line	
Section <u>7</u>	Township <u>25S</u>	Range <u>37E</u>	<u>NMPM</u>	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Company</u>	<u>P.O. Box 2648, Houston, TX 77252</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Sid Richardson Carbon &amp; Gas Co.</u>	<u>201 Main Street, Ft. Worth, TX 76102</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik  
Signature

Connie L. Malik Reg. Compliance Rep.  
Printed Name Title

9/26/91 915-688-6898  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 28 1991

By ORIGINAL SIGNATURE DISTRICT I SUPERVISOR

Title FOR RECORD ONLY MAY 25 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-completed wells.