DISTRICT II OIL CONSERVATION DIVISION It Boldom of Page P.O. Drawer DD. Anesia. NM 83210 P.O. Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aziec. NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. 30-025-24881 Address Other (Please explain) Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas If change of operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 IL DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Address of provious operator Unit Well No. Pool Name, including Formation Langlie Jal Unit 76 Veil Mattix (SRQ) State Federal br Fee Unit Lenter 1980	Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		Energy,			New Mexic atural Reso	co Nurces Depar	tment		Revia See In	C-104 rd 1-1-89 ustructions	
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Connie L. Malik Reg. Compliance Rep. District i SUPERVISOR Printed Name Title Title	is true and complete to the best of my		nd belief.	7	/	11						
Connie L. Malik Reg. Compliance Rep. District i SUPERVISOR Printed Name Title Title	Signature		- fl	<u>ev</u>	2	By_	ORIGIN	AL SIGNE	BY JERRY	SEXTON		
<u>9/26/91 915-688-6898</u>	<u> Connie L. Malik </u>	<u>Reg. C</u>	omplia	nce Re	2p		I	DISTRICT	SUPERVISO	OR		
	9/26/91 9	<u>15-688-</u>		shoas No.		Title	9					
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104	INSTRUCTIONS: This for	m is to be	filed in co	omplian	ce with	Rule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in mult ---> completed wells.