

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN "PLICATE"
(Other instr
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM

Ph: (713) 968-3654

3. ADDRESS OF OPERATOR

P. O. BOX 2120 HOUSTON, TX 77252-2120

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FWL, Unit #3E

4. PERMIT NO.

30-025-24881

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3168' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511 (E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, 25S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Other: Casing Integrity Test

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- HOBBS
1. Carlsbad BLM office will be contacted at least 24 hrs. prior to scheduled test. A BLM technician must be on location to witness all casing integrity tests.
 2. An RBP will be set a maximum of 50' above open perforations, after all downhole production equipment is removed.
 3. Casing will be circulated with inhibited fluid and tested to 500 psi for at least 15 minutes with a 10% allowable leak-off.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Reg. Permit Coordinator

DATE

4-4-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side