

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TP
(Other instr
verse side)

CATE
or re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511 (E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)-
GB

11. SEC. T, R, M., OR BLK. AND
SURVEY OR AREA

Sec. 9-25S-37E

12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Temporarily

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-28-88

1. POH W/Rod & pmp, release tbg anchor & install BOP.
2. POH W/Production string.
3. GIH W/CIBP on production string and set CIBP @ 3400'-10,000#
4. Pressure test casing to 500 psig surface pressure.
5. Reverse circulate one annular plug tbg volume of inhibited* packer fluid.
6. POH W/production tbg & make sure hole is loaded w/packer fluid.*
7. Remove BOP & install wellhead w/tapped bull plug, needle valve, & pressure gauge adapter.

*FLUID SPECIFICATIONS

20 gal of unichem TH-606 per 100 BBL of fresh water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken E. White

TITLE Reg. Permit Coord.

DATE 11-1-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS