

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 76
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "E", 1980' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-25-S, R-37-E	12. COUNTY OR PARISH Lea
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3168' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Installed BOP & re-entered well. Perf'd w/1 JSPF 3450-56, 3471-73, 3491-95, 3512-14', 3517-20, 3525-30, 3533-36, 3562-66, 3571-74, 3579; 3587-90, 3630, 3645-48 (Total 54 holes)
2. Set 4½" cmt. retainer @ 3610' and squeezed perfs. 3630-3648' w/100 Sx. Class "C" cmt.
3. April 16, 1975, set 4½" cement retainer @ 3300' and squeezed perfs. 3450-3535' w/300 sx. Class "C" cmt.
4. April 18, 1975, drilled out cement from 3300' to PBTD of 3600'. Pressured 4½" csg. to 1200# w/no dec. in pressure in 15 min.
5. April 19, 1975, perf'd Queen formation w/1 JSPF 3450'-56', 3471-73, 3491-95, 3513; 3518, 3526-30, 3533-35' (Total 25 holes).
6. Acidized Queen formation w/1250 gal. 15% NE Db1. acid.
7. April 23, 1975, sand frac'd Queen perfs. w/23,000 gal. 2% KCL wtr, 23,000# 20/40 sand and 1000# rock salt as diverting agent and temperature control.
8. April 24, 1975, ran tubing, rods & pump.
9. April 25, 1975, placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Gas Measurement Analyst

DATE 6-30-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

