Form	9-331
(May	1963)

WELL X NAME OF OPERATOR

## UNITED STATES SUBMIT IN TRIPLICATE. OF THE INTERIOR (Other Instruction verse side) DEPARTME:

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

LC-032511(e) 6. IF INDIAN, ALLOTTER OR TRIBE NAME

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

 7. UNIT AGREEMENT NAME	
Langlie-Jal Unit	
 8. FARM OR LEASE NAME	

9. WELL NO.

UNION TEXAS PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR

MELT. Cyr

1300 Wilco Building, Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

76 10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen) 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

. Unit Letter "E", 1980' FNL & 660' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3168' GL

ec. 9, **T-25-S**, R-37-E

12. COUNTY OR PARISH 13. STATE New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CB OI	INTENTION TO:			SUB	SECOFU	REPORT OF	٠.
		THE OF ALMER CARLYS		1	WATER SHUT-OFF		REPAIRING WELL	_
EST WATER SHUT-OFF		PULL OR ALTER CASING		1	FRACTURE TREATMENT		ALTERING CASINO	
RACTUBS TRBAT		MULTIPLE COMPLETE		-	SHOOTING OR ACIDIZING		ABANDONMENT*	
HOOT OR ACIDIZE		ABANDON*		-	Casing	Test	& Cement Job.	$\bar{\mathbf{x}}$
EPAIR WELL	با	CHANGE PLANS		-	(Other)	ults of	multiple completion on Well	
<b>↑ + + - 1</b>								

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

- 1. Set one (1) 30' jt. of 61# conductor csg. & cmtd. w/4 yds. ready mix to surface. 10-27-74.
- 2. Spudded 12½" hole @ 4:30 P.M., CST 11-2-74.
- 3. November 3, 1974, TD 805'. Set 789.77' of 8 5/8" 24# H-40 Rg. 2, ST&C csg. & cmtd. w/600 sx. Class "C" w/2% CaCl2, plus 45 sx. circ. Tested csg. to 800# w/no dec. in pressure.
- 4. November 11, 1974, TD 3862'. Set 4½" (3,189.06') 10.5# H-40 csg. @ 3862 Cmtd. csg. w/1000 sx. 50/50 Poz + 8% Gel. followed by 200 sx. Class "C" Circ. approximately 45 sx.
- 5. At the present time we are waiting on a completion unit to complete this well

18. I hereby certify that the foregoing is true and correct PATE 11-18-74 TITLE Gas Measurement Analyst SIGNED 2 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: