

COMPANION  
A Division of A.C. Smith Company

COUNTY **LEA** FIELD **Langlie Mattix**

OPR **UNION TEXAS PETROLEUM CORP.** STATE **NM**

NO **76** LEASE **Langlie Jal Unit** API **30-025-24881**

Sec 9, T-25-S, R-37-E SERIAL **7-3-23 NM**

1980' FNL, 660' FWL of Sec MAP

2 mi N & 1 1/2 mi E/Jal CO-ORD

11-2-74 CMP 4-25-75 ELEV **[REDACTED]** LBS

SPD **11-2-74** WELLS CLASS: **INT. D** FIN **DO**

CSG

| FORMATION       | DATUM | FORMATION | DATUM |
|-----------------|-------|-----------|-------|
|                 |       |           |       |
|                 |       |           |       |
|                 |       |           |       |
|                 |       |           |       |
|                 |       |           |       |
|                 |       |           |       |
| TD 3850' (GRBG) |       | PBD 3600' |       |

8 5/8" at 805' w/600 sx  
 4 1/2" at 3850' w/1000 sx

IF (Queen) Perfs 3450-3535' P 4 BOPD + 78 BW. Pot based on 24 hr test. GOR TSTM; Crav 35.1

|                     |                            |                    |
|---------------------|----------------------------|--------------------|
| CENTR <b>Cactus</b> | OPR'S ELEV <b>3168' GL</b> | PD <b>3785' RT</b> |
|---------------------|----------------------------|--------------------|

11-6-74

11-13-75

11-20-75

12-4-75

  
  
  

12-11-74

F.R. 10-14-74  
 (Queen)  
 Drlg 1203' anhy  
 TD 3850'; WOC  
 TD 3850'; WOCU  
 TD 3850'; PBD 3720'; WOC  
 Perf (Queen) 3450-56', 3471-73', 3491-95', 3512-14', 3517-20', 3525-30', 3533-36', 3562-66', 3571-74', 3579', 3587-90', 3630', 3645-48' w/1 SPF  
 Acid (3450-3648') 1750 gals  
 Frac (3450-3648') 40,000 gals + 45,000# sd  
 Swbd 231 BW in 9 hrs (3450-3648')  
 Sqzd 3630-48' w/100 sx  
 TD 3850'; PBD 3720'; Ppg 1d

7-3-23 NM

12-18-74 TD 3850'; PBD 3720'; TO Pmp  
Ppd 100% wtr  
12-31-74 TD 3850'; PBD 3720'; TO Pmp  
Ppd 56 BO + 131 BW in 24 hrs (3450-3590')  
1-8-75 TD 3850'; PBD 3720'; MI Service Unit  
1-22-75 TD 3850'; PBD 3720'; SI  
2-26-75 TD 3850'; PBD 3720'; WO Unit  
3-17-75 TD 3850'; PBD 3720'; TO Pmp  
3-24-75 TD 3850'; PBD 3720'; TO Pmp  
Ppd 193 BO in 24 hrs (3450-3590')  
4-3-75 TD 3850'; PBD 3720'; TO Pmp  
4-16-75 TD 3850'; PBD 3720'; MI Unit  
4-23-75 TD 3850'; PBD 3600'; Prep Frac  
Band 3450-3590' w/300 sx

7-3-23 NM

4-23-75 Continued  
Drld out to 3600'  
Perf (Queen) 3450-56', 3471-73', 3491-95',  
3513-18', 3526-30', 3533-35' w/1 SPF  
Acld (3450-3535') 1250 gals  
Cvld 28 BW in 2 hrs (3450-3535')  
4-29-75 TD 3850'; PBD 3600'; Ppg 1d  
Frac (3450-3535') 23,000 gals wtr + 23,000# sd  
5-5-75 TD 3850'; PBD 3600'; Ppg 1d  
5-21-75 TD 3850'; PBD 3600'; TO Pmp  
5-27-75 TD 3850'; PBD 3600'; TO Pmp  
Ppd 8 BO + 89 BW in 24 hrs (3450-3535')  
6-30-75 TD 3850'; PBD 3600'; TO Pmp  
7-7-75 TD 3850'; PBD 3600'; WO OCC Pot  
Ppd 4 BO + 78 BW in 24 hrs (3450-3535')  
7-14-75 TD 3850'; PBD 3600'; Complete

7-3-23 NM

LEA

Langlie Mattix

NM

UNION TEXAS PETROLEUM CORP. 76 Langlie Jal Unit

Sec 9, T25S, R37E

Page 3

7-14-75

Continued

LOG TOPS: Yates 2885', Seven Rivers 3127'

Grayburg 3737'

7-19-75

COMPLETION ISSUED

7-19-75 NM