

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injection N. M. OIL CONS. COMMISSION2. NAME OF OPERATOR Union Texas Petroleum Corporation P. O. BOX 1980
HOBBS, NEW MEXICO 89301

3. ADDRESS OF OPERATOR 4000 N. Big Spring, Ste. 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL, Sec. 6, T-25-S, R-37-E

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 6-T25S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3231' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to water injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

4/21/85: MIRU service unit. Cleaned down to 3687'.

4/23/85: RIH with 4-1/2" Uni VI packer and set at 3098'. A/3000 gal 15% one shot.

4/25/85: RIH with 4-1/2" Nickel plate Loc-Set packer and set at 3058'. RDMO service
unit. Commenced injection at 1000 Bbl/day.

Cleaned up location.

ACCEPTED FOR RECORD

JUL 5 1985

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Analyst

DATE

5-14/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: