

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)F-
F-Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "A", 660' FN&EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

3231' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Additional Perfs.

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU and re-entered well. Pulled tubing and rods & pump. Clean out to TD 3675'.
2. October 26, 1976, ran and set RBP @ 3410. Perf. additional (Seven Rivers) interval w/2 JSPF 3135, 3138, 3142, 3144, 3146, 3207, 3265, 3309, 3336, 3339, 3361, & 3399'. (Total 12 holes). Spotted perfs. w/1500 gal. 15% NE HCL acid.
3. October 27, 1976, frac. perfs. 3135 to 3399' w/20,000 gal. PSD 20 frac. fluid, 12,000# of 100 mesh sand and 42,000# 20/40 sand.
4. October 28, 1976, flowed well 24 hrs. to clean-up (3/4" choke & 60# flowing pressure).
5. October 29, 1976, cleaned out sand to top of BP.
6. October 30, 1976, Pulled RBP and ran tubing, rods & pump.
7. November 11, 1976, well would not pump up. Attempted to pull tubing.
8. Cut tubing at 3566'. WIH w/overshot and caught fish November 13, 1976.
9. November 17, 1976, set tubing at 3566'. (Flowed well to clean-up).
10. November 18, 1976, ran rods and pump. Placed well on production.
11. December 12, 1976, well pumping 1.5 BO & 11.2 BW/24 hrs. (Note: unable to measure gas. Test meter freezes off. Will try to re-test on a warm day).

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post

TITLE Senior Prod. Analyst

DATE 12-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FILED FOR RECORD

DEC 22 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO