

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
COPY (Indicate on
reverse side)Form approved,
Budget Project No. 41-01114,
1. FUNDING AGENCY AND AGENCY NO.

LC 052956

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ GAS WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "A", 660' FN&EL		10. FIELD AND FMS, OR WILDCAT Langlie-Mattix (Queen)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 6, T-25-S, R-37-E	
15. ELEVATIONS (Show whether PD, RT, CR, etc.) 3231' GL		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Additional Perfs. ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU and re-enter well. Pull tubing rods & pump. Clean out to TD 3695'.
2. Run RBP on wire and set at 3415'. Perforated additional (Queen Rivers) Interval w/2 JSPF 3135, 3138, 3142, 3144, 3146, 3207, 3265, 3309, 3336, 3339, 3361 and 3399'.
3. Set packer at 3100' and acidize perfs 3135-3399' w/1500 gals. 15% NE acid.
4. Fracture treat Seven Rivers perfs. 3135-3399' w/20,000 gal., 12,000# FLA 100 and 42,000# 20/40 sand.
5. Clean out as needed and pull RBP at 3415'.
6. Run tubing rods and pump.
7. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Shirley A. Post*

TITLE Gas Measurement Analyst

DATE 10-25-76

(Only space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED

NOV 2 1975

OIL CONSERVATION COMM.
HOBBS, N. M.