

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1421.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit Letter "A", 660' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3231' GL

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Casing test & Cement Job ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set one (1) 30' jts. of 61# 13 3/8" conductor casing and cemented w/4 yds. ready mix to surface (1-11-75)
2. Spudded 12 1/4" hole January 13, 1975.
3. January 14, 1975, TD. 815'. Set 815' (19 jts.) of 8 5/8" 24# H-40 casing @ 815' & cemented w/600 Sx. Class "C" & 2% CaCl. Cement circ. to surface.
4. January 15, 1975, installed blowout preventer and tested casing to 800# w/no dec. in pressure.
5. January 27, 1975, TD 3750', set 4 1/2" 10.5# 8Rd. USS casing @ 3750' and cemented w/1000 Sx. Class "C" w/2% Lo-Dense cement followed by 200 Sx. Class "C" w/3# salt/sx. Circ. 15 Sx. excess cement out.
6. January 28, 1975, tested csg. to 800# w/no dec. in pressure.
7. At the present time, we are waiting on a completion unit to complete this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stanley A. Post*

TITLE Gas Measurement Analyst

DATE 1-30-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

