Form 9-331 C (May 1963)			5	SUBMIT IN TRIPLICATE (Other instruction reverse side)		• Form approved. Budget Bureau No. 42-R1425.		
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY								
				00 0		A 614	LC 052956 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
APPLICATIO	n for permit	<u>IO DRILL, I</u>	JEEPEN,	OR P	LUG B	ACK		OR TRIDE NAME
1a. TYPE OF WORK		DEEDENI		51.1			7. UNIT AGREEMENT N	AME
b. TYPE OF WELL		DEEPEN	}	PLU	JG BAC	КШ		
			SINGLE		MULTIPL	E []	Langlie-Jal 8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	VELL OTHER		ZONE	_ <u></u>	ZONE		O. FREE OR MEASS NES	16
							9. WELL NO.	
Union Texas Petroleum Corporation								
						1	34 10. FIELD AND POOL, OR WILDCAT	
1300 Wilco Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							· ·	
At surface							Langlie-Mattix (Queen)	
Unit letter A, 660' FNL & 660' FEL							AND SURVEY OR AREA	
At proposed prod. zo:	ne		÷÷	1. A.			a ( m )r	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						Sec. 6, T-25- 12. COUNTY OR PARISH	S, R-3/-E	
4 miles North of Jal, New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 1 17. NO.						17 NO 0	Lea	N. Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		(())				TO TH	TO THIS WELL	
(Also to nearest dri 18. DISTANCE FROM PROD	660 '					Initized OTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED,							· · · · · · · · · · · · · · · · · · ·	
1320 I 3600 I Rot						Rota	22. APFROX. DATE WOBK WILL START*	
21. ELEVATIONS (Show wh 3231 GL	echer DF, RI, GR, etc.)						1	BK WILL START*
23.							9-19-74	
40,	1	PROPOSED CASIN	IG AND CEI	MENTING	PROGRAM	I	· · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DI	ETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#		800'		400 sx (to surface)		
7-7/8"	5-1/2"	14#		3800' 67.		675 :	5 sx (to surface)	
								· · ·

Propose to drill and equip an oil well to dep'th of approximately 3800' into the unitized interval in the Langlie-Jal Unit.

Well control equipment will comply with API 3M Rds Specifications.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signer tanley A. Bost	Gas Measurement Analyst9-4-74
(This space for Federal or State office use)	1
PERMIT NO	APPROVAL DATE
APPROVED BY	APPMEND
CONDITIONS OF APPROVAL, IF ANY :	AS A 161914 H
	*See Instructions On Reverse SideARTHUR R. BROWN DISTRICT ENGINEER
	HUR R. BRINEER
	*See Instructions On Reverse SideARITIECT EIVE
	DISTIN