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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Texas Petroleum Corporation	
Address 1300 Wilco Building, Midland Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Langlie-Jal Unit	Well No. 50	Pool Name, Including Formation Langlie-Mattix (Queen)	Kind of Lease State, Federal or Fee Federal	Lease No. LC 055546
Location				
Unit Letter G	2150	Feet From The North	Line and 1980	Feet From The East
Line of Section 6	Township 25-S	Range 37-E	NMPM,	Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland Texas 79701 Box 1510 El Paso, Texas 79910					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79910					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 25-S	Rge. 37-E	Is gas actually connected? yes	When 5-30-75

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 1-28-75	Date Compl. Ready to Prod. 5-30-75	Total Depth 3,750	P.B.T.D. 3,747
Elevations (DF, RKB, RT, GR, etc.) 3,226.37' GL	Name of Producing Formation Queen	Top Oil/Gas Pay 3,416	Tubing Depth 3,318
Perforations 1 JSPF 3416'-20'; 3433'-38'; 3444-48'; 3456'-60'; (Total 21 Holes)		Depth Casing Shoe --	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	13-3/8"	30'	4 yds. Ready Mix
12-1/2"	8-5/8"	825'	600 sx.
7-7/8"	4-1/2"	3,750'	1400 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tank 5-30-75	Date of Test 6-4-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure ( )	Casing Pressure 0	Choke Size --
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 95.3	Gas-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Stanley A. Post</u> (Signature) Gas Measurement Analyst (Title)	
June 6, 1975	

OIL CONSERVATION COMMISSION	
APPROVED	19
BY <u>John W. Runyan</u>	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or location, or for other such change of condition.	
Separate Form C-104 must be filed for each pool in which a well is drilled.	