

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)Form approved.  
Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC 055546

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME Langlie-Jal Unit
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO. 50
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3226.37' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test &amp; Cement Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set one (1) 30' jt. of 61# 13-3/8" conductor csg. and cemented w/4 yds. ready mix to surface. (1-25-75)
2. Spudded 12 1/4" hole January 28, 1975.
3. January 29, 1975, TD 825', set 825' of 8-5/8" 24# csg. @ 825' and cemented w/600 sx. Class "C" w/2% CaCl. Cement circ. to surface.
4. January 30, 1975, tested 8 5/8" csg. to 800# w/no dec. in pressure.
5. February 5, 1975, TD 3750'. Set 4 1/2" 10.50# USS csg. @ 3750' and cemented w/1200 Sx. Class "C" w/2% Econolite w/10# salt/sk. Followed by 200 sx. Class "C" w/3# salt/sk.
6. At the present time we are waiting on a completion unit to complete this well.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 2-7-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

