STIRMIT IN TRIPLICATES

Form approved

(May 1963)	gas. *****	UN. D STATES			ti	Budget Bu	reau No. 42	-R142
					de,	2 100	2412	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						LC 055546		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLO		NAME
1a. TYPE OF WORK		•						
DRI	LL 🛛	DEEPEN 🗌 PLUG BACK 🗋			K 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	_		SINGLE [MULTIP	, p	Langlie-Ja		
	ELL OTHER		ZONE	ZONE		8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR								
Union Texas Petroleum Corporation						9. WELL NO.		
3. ADDRESS OF OPERATOR						50		
1300 Wilco Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POO	L, OR WILDCA	T
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Langlie-Mattix (Queer		
Unit Letter #, 2150' FNL & 1980' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon								
	•					Sec. 6, T-2	25-S, R-	37-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PAR	ISH 13. STA	TD
Approximate	ly 4 miles Nor	h of Jal, N	New Mexico			Lea	N. Me	xico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE 17. NO.			F ACRES ASSIGNED				
PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980			3748.06 (Unit) U			nitized	•	
18. DISTANCE FROM PROP				RY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, or APPLIED FOR, ON THIS LEASE, FT. 1320			3750' Rot			ary		
21, ELEVATIONS (Show who	ether DF, RT, GR, etc.)	1000				22. APPROX. DATE	WORK WILL	START
3326.37' GL						9-26-74	h .	
23.		PROPOSED CASIN	IG AND CEMENT	ING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH			QUANTITY OF CEMBRI		
12-1/4"	8-5/8"	24#		800'		400 sx (to surface)		
7-7/8''	7-7/8"	14#	3750'		675	sx (to surfa	ace)	·
				•		: 1 : 1	* .	

Proposed to drill and equip an oil well to depth of approximately 3750' into the unitized interval in the Langlie-Jal Unit.

Well control equipment will comply with API 3M Rds Specifications.

Set 30' conductor casing and use volating drilling hold for surface csg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side DISTRICT ENGINEER

RELEVED

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O.L CUIDERIAN C. COMM.