Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anteria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSF	PORT OIL	L AND NA	TURAL G					
Operator	MERIDIAN OIL INC.					Well API No.					
Address			-				30-	-025-248	91	OK	
	P. O.	вох	5187	10, MI	DLAND,	TX 797	101810)			
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	ain)				
New Well Recompletion	03	Change is	•								
Change in Operator	Oil Casinohea	nd Gas 📈	Dry C	ensate							
if change of operator give name			<u> </u>		DOV 01	20 11	- mar	77050			
and address of previous operator UN.	ION TEXA	AS PET	ROLE	UM, P.O	. BOX 21	20, Hous	ton, TX	77252			
II. DESCRIPTION OF WELL	AND LE	ASE									
ease Name Well No. Pool Name, includ								Federal or Fee 8910115870			
Langlie Jal Unit		91	La	nglie M	attix (S	KŲ)	SURE	recently or re	8910	115870	
*	10	80			S	198	RO		E		
Unit Letter	_ : 		_ Feet i	From The	Lin	e and	F	eet From The		Line	
Section 17 Townsh	i p 2.	5S	Rang	• 37E	, N	мрм,	Lea			County	
W DEGRAM						,					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF Conde		ND NATU		e address to w	bish same	Languar this	farm is to be a		
Shell Pipeline Compan	ny 🗶	~ ~~~			1	x 2648.		•		ins)	
Name of Authorized Transporter of Casin		X	or Dr	y Gas 🗔		x 2040. e address to w				int)	
Sid Richardson Carbo	n & Gas							orth, TX 76102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?			
	<u></u>	<u> </u>	<u> </u>						. <u> </u>		
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, g	ive comming	ling order num	DET:					
··· co.u.z.z.ic.v.z.ii	·	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i				2				
Date Spudded	Date Com	pl. Ready to	o Prod.	-	Total Depth			P.B.T.D.			
The control of the co					Ton Oil/Con	5					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	ray		Tubing Dep	Tubing Depth		
Perforations								Depth Casing Shoe			
									.		
	1	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 							!			
			***		<u> </u>			!			
		-						 			
. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE	Ē.	1						
OIL WELL (Test must be after r	recovery of so	tal volume	of load	oil and must					for full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Ter	a			Producing M	ethod (Flow, pu	emp, gas lift, i	etc.)			
ength of Test	Tubing Po	Tubing Program				Casing Pressure			Choke Size		
zeigui or rea	Tubing Pressure				Canal Picasane						
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
								!			
GAS WELL						-					
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
								l	Choke Size		
esting Method (pitot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shus-in)					Casing Pressure (Shut-in)			Choke Size		
A ODED ATOD CERTIFIC	· A TTP - O=			NOT	1						
VI. OPERATOR CERTIFIC				NCE	\parallel	DIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										·	
is true and complete to the best of my					Date	Approve	d	h was	Z 在 13%	11	
from from	IJ.					, .pp.046					
MIRRIA FIF	024				By_	ODIGINAL	MONED!	N JEBOV	(EVIAN		
Signature, Laria L. Perez Prun Asst					DISTRICT ! SUPERVISOR						
Printed Name	22/2	e de se de la compansión de la compansió	Title	 `	Title	J 1.			· -		
10 -/-4/	<u>415) 6</u>	88 4	91	6	''						
Date		Tek	ephone	NO.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-v completed wells.