

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructor on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 91	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "J", 1980' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3,109.5' GL		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test & Cement Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set one (1) 34' jt. of 61# 13 3/8" conductor csg. and cemented w/4 yds. ready mix to surface (11-9-74).
2. Spudded 12 1/4" hole @ 3:30 P.M., CST 11-12-74.
3. November 13, 1974, TD 814'. Set 814' of 8 5/8" 24# H-40 Rng. 2 USS csg. & cmtd. w/600 sx. Class "C" w/2% CaCl₂ plus 10 sx. circ. Tested csg. to 750# w/no dec. in pressure.
4. November 22, 1974, TD 3850'. Set 4 1/2" 10.50# H-40 T&C csg. @ 3850'. Cmtd. csg. w/1000 sx. Lo-Dense cement followed by 200 sx. Class "C".
5. At the present time we are waiting on a completion unit to complete this well.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. PostTITLE Gas Measurement AnalystDATE 11-25-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions

