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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER - Water Injection Well		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator GULF OIL CORPORATION		5. State Oil & Gas Lease No. E-43520
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name W. Dollarhide Dev. Unit
4. Location of Well UNIT LETTER <u>H</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		8. Form or Lease Name Dollarhide Devonian
15. Elevation (Show whether DF, RT, CR, etc.) 3178' GL		9. Well No. 119
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Repair csg annulus pres problems & acidize</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103,

8000' TD. POH w/tbg & pkr. Set RBP @ 3650'; cap w/10' frac sand. Perf 5½" csg @ 3200' w/(4) 0.44" holes in a 2' interval. Attempt to circ dn 5½" & out 8-5/8" csg. Intend to set cmt rtmr @ 3150' & circ cmt through 5½"-8-5/8" annulus to repair pressure problems; using 650 sx Class "C" & 350 sx Class "C" + 2% CaCl2. WOC. Clean hole to top of frac sand; test csg to 500#.

Acidize perfs 7874-88' w/4000 gals 20% NE iron-stabilized inhibited slick HCl in 2 equal stages, using (18) 7/8" RCNBs. Acidize perfs 7740-48' w/4000 gals 20% NE iron-stabilized inhibited slick HCl in 2 equal stages, using (18) 7/8" RCNBs.. Swab & test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 3-12-80

APPROVED BY V. J. [Signature] TITLE DATE MAR 13 1980

CONDITIONS OF APPROVAL, IF ANY: